

This appendix establishes modifications to the FERC approved NERC standard CIP-008-6 for its specific application in New Brunswick. This appendix must be read with CIP-008-6 to determine a full understanding of the requirements of the standard for New Brunswick. Where the standard and appendix differ, the appendix shall prevail.

For the purpose of this standard the term "Bulk Electric System" and its acronym, "BES", shall mean the "bulk power system" as defined in the New Brunswick Reliability Standards Regulation - Electricity Act

The term "BES Cyber Asset" as used in this Appendix or CIP-008-6 means "BPS Cyber Asset" as defined in section G.

The term "BES Cyber System" as used in this Appendix or CIP-008-6 means "BPS Cyber System" as defined in section G.

A. Introduction

- 1.** Title: Cyber Security — Incident Reporting and Response Planning
- 2.** Number: CIP-008-6
- 3.** Purpose: No New Brunswick modifications
- 4.** Applicability:
 - 4.1.** No New Brunswick modifications
 - 4.1.1** No New Brunswick modifications
 - 4.1.2** No New Brunswick modifications
 - 4.1.2.1** No New Brunswick modifications
 - 4.1.2.1.1** is part of a Load shedding program that is subject to one or more requirements in a New Brunswick Energy and Utilities Board approved reliability standard or Regional Reliability Standard; and
 - 4.1.2.1.2** No New Brunswick modifications
 - 4.1.2.2** Each Remedial Action Scheme where the Remedial Action Scheme is subject to one or more requirements in a New

Brunswick Energy and Utilities Board approved reliability standard or Regional Reliability Standard.

4.1.2.3 Each Protection System (excluding UFLS and UVLS) that applies to Transmission where the Protection System is subject to one or more requirements in a New Brunswick Energy and Utilities Board approved reliability standard or Regional Reliability Standard.

4.1.2.4 No New Brunswick modifications

4.1.3 No New Brunswick modifications

4.1.4 No New Brunswick modifications

4.1.5 No New Brunswick modifications

4.1.6 No New Brunswick modifications

4.1.7 No New Brunswick modifications

4.2. No New Brunswick modifications

4.2.1 No New Brunswick modifications

4.2.1.1 No New Brunswick modifications

4.2.1.1.1 is part of a Load shedding program that is subject to one or more requirements in a New Brunswick Energy and Utilities Board approved reliability standard or Regional Reliability Standard; and

4.2.1.1.2 No New Brunswick modifications

4.2.1.2 Each Remedial Action Scheme where the Remedial Action Scheme is subject to one or more requirements in a New Brunswick Energy and Utilities Board approved reliability standard or Regional Reliability Standard.

4.2.1.3 Each Protection System (excluding UFLS and UVLS) that applies to Transmission where the Protection System is subject to one or more requirements in a New Brunswick Energy and Utilities Board approved reliability standard or

Regional Reliability Standard.

4.2.1.4 No New Brunswick modifications

4.2.2 No New Brunswick modifications

4.2.3 No New Brunswick modifications

4.2.3.1 No New Brunswick modifications

4.2.3.2 No New Brunswick modifications

4.2.3.3 No New Brunswick modifications

4.2.3.4 No New Brunswick modifications

4.2.3.5 No New Brunswick modifications

5. Effective Dates:

No New Brunswick modifications

6. Background:

No New Brunswick modifications

B. Requirements and Measures

R1. No New Brunswick modifications

M1. No New Brunswick modifications

CIP-008-6 Table R1 – Cyber Security Incident Response Plan Specifications			
Part	Applicable Systems	Requirements	Measures
1.1	No New Brunswick modifications		
1.2			
1.3			
1.4			

R2. No New Brunswick modifications

M2. No New Brunswick modifications

CIP-008-6 Table R2 – Cyber Security Incident Response Plan Implementation and Testing			
Part	Applicable Systems	Requirements	Measures
2.1	No New Brunswick modifications		
2.2			
2.3			

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CIP-008-6-NB-0 - Cyber Security – Incident Reporting and Response Planning

R3. No New Brunswick modifications

M3. No New Brunswick modifications

CIP-008-6 Table R3 – Cyber Security Incident Response Plan Review, Update, and Communication			
Part	Applicable Systems	Requirements	Measures
3.1	No New Brunswick modifications		
3.2			

R4. No New Brunswick modifications

M4. No New Brunswick modifications

CIP-008-6 Table R4 – Notifications and Reporting for Cyber Security Incidents			
Part	Applicable Systems	Requirements	Measures
4.1	No New Brunswick modifications		
4.2			
4.3			

C. Compliance

1. Compliance Monitoring Process:

1.1. Compliance Enforcement Authority:

The New Brunswick Energy and Utilities Board shall serve as the Compliance Enforcement Authority (“CEA”)

1.2. Evidence Retention:

No New Brunswick modifications

1.3. Compliance Monitoring and Assessment Processes:

No New Brunswick modifications

1.4. Additional Compliance Information:

No New Brunswick modifications

2. Table of Compliance Elements

R #	Time Horizon	VRF	Violation Severity Levels (CIP-008-6)			
			Lower VSL	Moderate VSL	High VSL	Severe VSL
R1	No New Brunswick modifications					
R2						
R3						
R4						

D. Regional Variances

No New Brunswick modifications

E. Interpretations

No New Brunswick modifications

F. Associated Documents

No New Brunswick modifications

G. New Brunswick Definitions

- BPS Cyber Asset: A Cyber Asset that if rendered unavailable, degraded, or misused would, within 15 minutes of its required operation, misoperation, or non-operation, adversely impact one or more Facilities, systems, or equipment, which, if destroyed, degraded, or otherwise rendered unavailable when needed, would affect the reliable operation of the bulk power system. Redundancy of affected Facilities, systems, and equipment shall not be considered when determining adverse impact. Each BPS Cyber Asset is included in one or more BPS Cyber Systems.
- BPS Cyber System: One or more BPS Cyber Assets logically grouped by a responsible entity to perform one or more reliability tasks for a functional entity.

NB Appendix
CIP-008-6-NB-0 - Cyber Security — Incident Reporting and Response Planning

Version History (maintained by NBEUB)

Version	NBEUB Approval Date	NB Appendix Effective Date	Change Tracking	Comments
0	11/29/19	07/01/21	1. Bulk Electric System(BES)replaced with “bulk power system” throughout 2. Add New Brunswick specific definition of BPS Cyber Asset and BPS Cyber System in a new Section G of the NB Appendix. 3. Revised Section A to replace “NERC” with “New Brunswick Energy and Utilities Board approved reliability standard” 4. Revised Section C to clarify the NBEUB as the entity having the compliance enforcement authority for NB	Approved by NBEUB under Matter 454